P.S.C. KY NO. 2

SEVENTH REVISED SHEET NO. 4

CANCELLING

SIXTH REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2015-00220

Firm Service

Base Charge:

Residential (G-1) Non-Residential (G-1) Transportation (T-4)

\$16.00 per meter per month 40.00 per meter per month 350.00 per delivery point per month

50.00 per customer per meter

Rate per Mcf²

Over

300 1 First Mcf 14,700 1 Next Mcf

15,000

Mcf

Transportation Administration Fee

Sales (G-1) @ 5.5413 per Mcf 5.1033 per Mcf @ 4.8433 per Mcf @

1.3180 per Mcf @ 0.8800 per Mcf @ 0.6200 per Mcf @

Transportation (T-4)

(R, -)(R, -)

(R, -)

Interruptible Service

Base Charge

Transportation Administration Fee

\$350.00 per delivery point per month

50.00 per customer per meter

Rate per Mcf²

15,000 1 First Mcf Over 15,000 Mcf Sales (G-2) 3.6924 per Mcf 3.4324 per Mcf Transportation (T-3) @ 0.7900 per Mcf

@ 0.5300 per Mcf (R, -) (R, -)

CANCELLED

MOV 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSU	Œ	June 30, 2015
		MONTH / DATE / YEAR
DATE EFFECT	IVE	August 1, 2015
		MONTH / DATE / YEAR
ISSUED BY		/s/ Mark A. Martin
		SIGNATURE OF OFFICER
TITLE V	ice President -	- Rates & Regulatory Affairs
DI		O OF THE PURISH OF COLOR OF THE
BY AUTHORIT	Y OF ORDE	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2015-00220	DATED July 20, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

> > TARIFF BRANCH

EFFECTIVE

8/1/2015

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 2

SIXTH REVISED SHEET NO. 4

CANCELLING

FIFTH REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION NAME OF UTILITY

Current Rate Summary Case No. 2015-00103

Firm Service

Base Charge:

Residential (G-1) - \$16.00 per meter per month
Non-Residential (G-1) - 40.00 per meter per month
Transportation (T-4) - 350.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² **Transportation (T-4)** Sales (G-1) 300 1 Mcf First 6.4632 per Mcf 1.3180 per Mcf @ @ (R, -) 14,700 1 Mcf Next @ 6.0252 per Mcf @ 0.8800 per Mcf (R, -) 15,000 Mcf @ 5.7652 per Mcf 0.6200 per Mcf Over @ (R, -)

Interruptible Service

Base Charge - \$350.00 per delivery point per month

Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Sales (G-2) Transportation (T-3) 15,000 1 Mcf 0.7900 per Mcf First @ 4.6065 per Mcf @ Over 0.5300 per Mcf 15,000 Mcf @ 4.3465 per Mcf @

AUG 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

(R, -)

(R, -)

DATE OF ISS	SUE		March 31, 2015
		N	MONTH / DATE / YEAR
DATE EFFEC	TIVE		May 1, 2015
		N	MONTH / DATE / YEAR
ISSUED BY		/	s/ Mark A. Martin
A TENANT		SI	GNATURE OF OFFICER
TITLE	Vice President -	- Rates & Regu	latory Affairs
BY AUTHOR	LITY OF ORDER	R OF THE PUE	BLIC SERVICE COMMISSION
IN CASE NO	2015-00103	_DATED	April 15, 2015

	KENTU	CKY
PUBLIC	SERVICE	COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

5/1/2015

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 2

FIFTH REVISED SHEET NO. 4

CANCELLING

FOURTH REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2015-00070

Firm Service

Base Charge:

Residential (G-1) - \$16.00 per meter per month

Non-Residential (G-1) - 40.00 per meter per month

Transportation (T-4) - 350.00 per delivery point per month

Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Transportation (T-4) Sales (G-1) 300 1 Mcf 7.0165 per Mcf 1.3180 per Mcf **First** @ @ (R, -) 14,700 1 0.8800 per Mcf Next Mcf @ 6.5785 per Mcf @ (R, -) Over 15,000 Mcf @ 6.3185 per Mcf @ 0.6200 per Mcf (R, -)

Interruptible Service

Base Charge - \$350.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

 Rate per Mcf²
 Sales (G-2)
 Transportation (T-3)

 First
 15,000 1 Mcf
 @ 5.2000 per Mcf
 @ 0.7900 per Mcf

 Over
 15,000 Mcf
 @ 4.9400 per Mcf
 @ 0.5300 per Mcf

CANCELLED (R, -)

MAY 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE			February 27, 2015	
			MONTH / DATE / YEAR	
DATE EFFEC	CTIVE		April 1, 2015	
			MONTH / DATE / YEAR	
ISSUED BY			/s/ Mark A. Martin	
		S	IGNATURE OF OFFICER	
TITLE	Vice President -	Rates & Regi	ulatory Affairs	
BY AUTHOR	UTY OF ORDE	R OF THE PU	BLIC SERVICE COMMISS	ION
IN CASE NO	2015-00070	DATED	March 17, 2015	

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 2

FOURTH REVISED SHEET NO. 4

CANCELLING

THIRD REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2014-00478

Firm Service

Base Charge:

Residential (G-1) - \$16.00 per meter per month
Non-Residential (G-1) - 40.00 per meter per month
Transportation (T-4) - 350.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Sales (G-1) Transportation (T-4) 300 1 Mcf 7.2095 per Mcf 1.3180 per Mcf First (1, -) 14,700 1 Mcf Next @ 6.7715 per Mcf @ 0.8800 per Mcf (1, -) 0.6200 per Mcf 15,000 6.5115 per Mcf Over Mcf @ (l, -)

Interruptible Service

Base Charge - \$350.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Sales (G-2) Transportation (T-3) 15,000 1 Mcf 0.7900 per Mcf First 5.3930 per Mcf (R, -) 15,000 5.1330 per Mcf 0.5300 per Mcf Over Mcf @ @ (R, -)

CANCELLED

APR 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISS	SUE	December 30, 2014	
		MONTH / DATE / YEAR	
DATE EFFE	CTIVE	February 1, 2015	
		MONTH / DATE / YEAR	
ISSUED BY		/s/ Mark A. Martin	
		SIGNATURE OF OFFICER	
TITLE	Vice President -	Rates & Regulatory Affairs	
BY AUTHOR	RITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	ON
IN CASE NO	2014-00478	DATED January 26, 2015	

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 2

THIRD REVISED SHEET NO. 4

CANCELLING

SECOND REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2014-00413

Firm Service

Base Charge:

Residential (G-1)

Non-Residential (G-1)

Transportation (T-4)

- \$16.00 per meter per month

40.00 per meter per month

350.00 per delivery point per month

Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Sales (G-1) Transportation (T-4) 300 1 1.3180 per Mcf First Mcf @ 7.1791 per Mcf @ 14,700 1 Mcf 6.7411 per Mcf 0.8800 per Mcf Next @ @ Over 15,000 Mcf @ 6.4811 per Mcf @ 0.6200 per Mcf

Interruptible Service

Base Charge - \$350.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

 Rate per Mcf²
 Sales (G-2)
 Transportation (T-3)

 First
 15,000
 1 Mcf
 @ 5.4437 per Mcf
 @ 0.7900 per Mcf

 Over
 15,000
 Mcf
 @ 5.1837 per Mcf
 @ 0.5300 per Mcf

CANCELLED (1)

FEB 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

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(l, -)

(1, -)

DATE OF ISSUE	November 25, 2014
W 1000 -	MONTH / DATE / YEAR
DATE EFFECTIVE	January 1, 2015
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice	President - Rates & Regulatory Affairs
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
	14 00412 DATED December 22 2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

1/1/2015

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 2

SECOND REVISED SHEET NO. 4

CANCELLING

FIRST REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current	Rate	Summar	У
Case	No 20	14-00349	

Firm Service

Base Charge:

Residential (G-1) - \$16.00 per meter per month
Non-Residential (G-1) - 40.00 per meter per month
Transportation (T-4) - 350.00 per delivery point per month

Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Sales (G-1) Transportation (T-4) 300 ¹ Mcf 7.0656 per Mcf 1.3180 per Mcf (R, -) First @ 14,700 ¹ Mcf 6.6276 per Mcf 0.8800 per Mcf Next @ (R, -)6.3676 per Mcf 0.6200 per Mcf 15,000 @ (R, -) Over Mcf

Interruptible Service

Base Charge - \$350.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

 Rate per Mcf²
 Sales (G-2)
 Transportation (T-3)

 First
 15,000
 Mcf
 @ 5.3302 per Mcf
 @ 0.7900 per Mcf
 (R, -)

 Over
 15,000
 Mcf
 @ 5.0702 per Mcf
 @ 0.5300 per Mcf
 (R, -)

CANCELLED

JAN 3 | 2015 KENTUCKY PUBLIC

SERVICE COMMISSION

DATE OF ISSUE

September 29, 2014

MONTH / DATE / YEAR

DATE EFFECTIVE

November 1, 2014

MONTH / DATE / YEAR

ISSUED BY

/s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE

Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2014-00349 DATED

October 27, 2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EEEECTIVE

11/1/2014

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 2

SEVENTH REVISED SHEET NO. 5

CANCELLING

SIXTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments Case No. 2015-00220

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED

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KENTUCKY PUBLIC SERVICE COMMISSION

G-1	G-2	
4.7980	3.4771	(I, I)
(0.7274)	(0.7274)	(R, R)
0.0000	0.0000	(-, -)
0.1527	0.1527	(-, -)
\$4.2233	\$2.9024	(R, R)
	4.7980 (0.7274) 0.0000 0.1527	4.7980 3.4771 (0.7274) (0.7274) 0.0000 0.0000 0.1527 0.1527

DATE OF ISSUE

| June 30, 2015 |
| MONTH / DATE / YEAR |
| DATE EFFECTIVE | August 1, 2015 |
| MONTH / DATE / YEAR |
| ISSUED BY | /s/ Mark A. Martin |
| SIGNATURE OF OFFICER |
| TITLE | Vice President - Rates & Regulatory Affairs |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION |
| IN CASE NO 2015-00220 | DATED July 20, 2015

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

EFFECTIVE

8/1/2015

P.S.C. KY NO. 2

SIXTH REVISED SHEET NO. 5

CANCELLING

FIFTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments Case No. 2015-00103

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

AUG 0 1 2015
KENTUCKY PUBLIC SERV CE COMMISSION

Gas Cost Adjustment Components	G-1	G-2 KE	NTUCKY PUBLI CE COMMISS
EGC (Expected Gas Cost Component)	4.7814	3.4527	(R, R)
CF (Correction Factor)	0.2111	0.2111	(1, 1)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.1527	0.1527	(R, R)
GCA (Gas Cost Adjustment)	\$5.1452	\$3.8165	(R, R)

DATE OF ISSUE	March 31, 2015	
	MONTH / DATE / YEAR	
DATE EFFECTIVE	May 1, 2015	
	MONTH / DATE / YEAR	
ISSUED BY	/s/ Mark A. Martin	
	SIGNATURE OF OFFICER	
TITLE Vice President	- Rates & Regulatory Affairs	
BY AUTHORITY OF C	ORDER OF THE PUBLIC SERVICE COM	MISSION
IN CASE NO 2015-0	0103 DATED April 15, 2015	

	KENTU	CKY
PUBLIC	SERVICE	COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

5/1/2015

P.S.C. KY NO. 2

FIFTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING FOURTH REVISED SHEET NO. 5

Current Gas Cost Adjustments Case No. 2015-00070 **Applicable** For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). CANCELLED Gas Charge = GCA MAY 0 1 2015 GCA = EGC + CF + RF + PBRRF ENTUCKY PUBLIC RVICE COMMISSION **Gas Cost Adjustment Components** G - 1 G-2 4.1317 EGC (Expected Gas Cost Component) 5.4202 (R, R) CF (Correction Factor) 0.1256 0.1256 (-, -) 0.0000 0.0000 (-, -) RF (Refund Adjustment) PBRRF (Performance Based Rate Recovery Factor) 0.1527 0.1527 (-, -) \$5.6985 \$4.4100 GCA (Gas Cost Adjustment) (R, R)

DATE OF ISSUE	February 27, 2015
	MONTH / DATE / YEAR
DATE EFFECTIVE	April 1, 2015
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice President	- Rates & Regulatory Affairs
BY AUTHORITY OF C	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2015-00	DATED March 17, 2015

	KENTU	CKY
PUBLIC	SERVICE	COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

4/1/2015

P.S.C. KY NO. 2

FOURTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING THIRD REVISED SHEET NO. 5

Current Gas Cost Adjustments Case No. 2014-00478

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	G-2	
EGC (Expected Gas Cost Component)	5.6132	4.3247	(R, R)
CF (Correction Factor)	0.1256	0.1256	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.1527	0.1527	(R, R)
GCA (Gas Cost Adjustment)	\$5.8915	\$4.6030	(I, R)

CANCELLED

apr 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 30, 2014

MONTH/DATE/YEAR

DATE EFFECTIVE February 1, 2015

MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2014-00478 DATED January 26, 2015

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

But Kirtley

2/1/2015

P.S.C. KY NO. 2

THIRD REVISED SHEET NO. 5

CANCELLING

SECOND REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments Case No. 2014-00413

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2),

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED

FEB 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

		SERVICE COM	MISSION
Gas Cost Adjustment Components	<u>G - 1</u>	G-2	
EGC (Expected Gas Cost Component)	5.8056	4.5982	(1, 1)
CF (Correction Factor)	(0.1381)	(0.1381)	(-, -)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.1936	(-, -)
GCA (Gas Cost Adjustment)	\$5.8611	\$4.6537	(1, 1)

DATE OF ISSU	November 25, 2014
	MONTH / DATE / YEAR
DATE EFFECT	TVE January 1, 2015
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice P	resident - Rates & Regulatory Affairs
BY AUTHORIT	TY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2014-00413 DATED December 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

EFFECTIVE

1/1/2015

P.S.C. KY NO. 2

SECOND REVISED SHEET NO. 5

NAME OF UTILITY

CANCELLING

FIRST REVISED SHEET NO. 5

Current Gas Cost Adjustments Case No. 2014-00349

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED

KENTUCKY PUBLIC SERVICE COMMISSION

Gas Cost Adjustment Components	G-1	G-2	
EGC (Expected Gas Cost Component)	5.6921	4.4847	(R, R)
CF (Correction Factor)	(0.1381)	(0.1381)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.1936_	0.1936	(-, -)
GCA (Gas Cost Adjustment)	\$5.7476	\$4.5402	(R, R)

DATE OF ISSUE

September 29, 2014

MONTH/DATE/YEAR

DATE EFFECTIVE

November 1, 2014

MONTH/DATE/YEAR

ISSUED BY

/s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2014-00349 DATED October 27, 2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

11/1/2014

P.S.C. KY NO. 2

SEVENTH REVISED SHEET NO. 6

CANCELLING

SIXTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2015-00220

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

_		Condend 1			Simple Margin		Non- Commodity	Gross KEN Margin ERV	TUCKY PUBLIC CE COMMISSION
Ir	ansportation Firm Serv								
	First	300	Mcf	@	\$1.3180	+	\$0.0000 =	\$1.3180 pe	r Mcf (-)
	Next	14,700	Mcf	@	0.8800	+	0.0000 =	0.8800 pe	r Mcf (-)
	All over	15,000	Mcf	@	0.6200	+	0.0000 =	0.6200 pe	r Mcf (-)
	Interrupti	ble Service (<u>T-3)</u>						
	First	15,000	Mcf	@	\$0.7900	+	\$0.0000 =	\$0.7900 pe	r Mcf (-)
	All over	15 000	Mcf	(1)	0.5300	+	0.0000 =	0.5300 pe	r Mcf (-)

June 30, 2015
MONTH/DATE/YEAR DATE OF ISSUE August 1, 2015 MONTH / DATE / YEAR DATE EFFECTIVE /s/ Mark A. Martin ISSUED BY SIGNATURE OF OFFICER TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2015-00220 DATED July 20, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

8/1/2015

Excludes standby sales service.

P.S.C. KY NO. 2

SIXTH REVISED SHEET NO. 6

CANCELLING

FIFTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2015-00103

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

Tr	ansportation	Service 1			Simple Margin		Non- Commodity		Gross Margin	a,		
	Firm Serv											
	First	300	Mcf	@	\$1.3180	+	\$0.0000	=	\$1.3180	per Mcf	(-)
	Next	14,700	Mcf	@	0.8800	+	0.0000	=	0.8800	per Mcf	(-)
	All over	15,000	Mcf	@	0.6200	+	0.0000	=	0.6200	per Mcf	(-)
	Interrupti	ble Service (<u>T-3)</u>									
	First	15,000	Mcf	@	\$0.7900	+	\$0.0000	=	\$0.7900	per Mcf	(-)
	All over	15,000	Mcf	@	0.5300	+	0.0000	=	0.5300	per Mcf	(-)

AUG 0 1 2015
KENTUCKY PUBLIC SERVICE COMMISSION

¹ Excludes standby sales service.

DATE OF ISSU	E March 31, 2015
	MONTH / DATE / YEAR
DATE EFFECT	IVE May 1, 2015
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice I	President – Rates & Regulatory Affairs
BY AUTHORIT	TY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO _	2015-00103 DATED April 15, 2015

KENTUCKY								
PUBLIC	SERVICE COMMISSION							

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TADIEE RDANCH

EFFECTIVE

5/1/2015

P.S.C. KY NO. 2

FIFTH REVISED SHEET NO. 6

CANCELLING

FOURTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2015-00070

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

				Simple Margin	Non- Commodity	Gross Margin	
Transportation Firm Se	on Service 1 ervice (T-4)						
First	300	Mcf	@	\$1.3180 +	\$0.0000 =	\$1.3180 per Mcf	(-)
Next	14,700	Mcf	@	0.8800 +	0.0000 =	0.8800 per Mcf	(-)
All over	15,000	Mcf	@	0.6200 +	0.0000 =	0.6200 per Mcf	(-)
Interrup	otible Service (T-3)					
First	15,000	Mcf	@	\$0.7900 +	\$0.0000 =	\$0.7900 per Mcf	(-)
All over	15,000	Mcf	@	0.5300 +	0.0000 =	0.5300 per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED MAY 0 1 2015

KENTUĆKY PUBLIĆ SERVICE COMMISSION

DATE OF ISSUE	February 27, 2015	
	MONTH / DATE / YEAR	
DATE EFFECTIVE	April 1, 2015	
	MONTH / DATE / YEAR	
ISSUED BY	/s/ Mark A. Martin	
	SIGNATURE OF OFFICER	
TITLE Vice President - F	Rates & Regulatory Affairs	
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE C	OMMISSION
IN CASE NO 2015-000	70 DATED March 17 2015	

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

4/1/2015

P.S.C. KY NO. 2

FOURTH REVISED SHEET NO. 6

CANCELLING

THIRD REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2014-00478

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

					Simple Margin		Non- Commodity		Gross Margin		
Tra	ansportation	Service 1								-	
	Firm Serv	ice (T-4)									
	First	300	Mcf	@	\$1.3180	+	\$0.0000	=	\$1.3180	per Mcf	(-)
	Next	14,700	Mcf	@	0.8800	+	0.0000	=	0.8800	per Mcf	(-)
	All over	15,000	Mcf	@	0.6200	+	0.0000	=	0.6200	per Mcf	(-)
	Interrupti	ble Service (T-3)								
	First	15,000	Mcf	@	\$0.7900	+	\$0.0000	=	\$0.7900	per Mcf	(-)
	All over	15,000	Mcf	@	0.5300		0.0000	=		per Mcf	(-)

CANCELLED

APR 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

1	Excludes	standby	sales	service
•	Excludes	standby	sales	service

DATE OF IS	SUE December 30, 2014
	MONTH / DATE / YEAR
DATE EFFE	CTIVE February 1, 2015
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE V	ce President – Rates & Regulatory Affairs
BY AUTHO	RITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2014-00478 DATED January 26, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

2/1/2015

P.S.C. KY NO. 2

THIRD REVISED SHEET NO. 6

CANCELLING

SECOND REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION NAME OF UTILITY

Current Transportation Case No. 2014-00413

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

					Simple Margin		Non- Commodity		Gross Margin		
Tra	ansportation										
	Firm Serv	rice (T-4)									
	First	300	Mcf	@	\$1.3180 -	+	\$0.0000	=	\$1.3180	per Mcf	(-)
	Next	14,700	Mcf	@	0.8800 -	+	0.0000	=	0.8800	per Mcf	(-)
	All over	15,000	Mcf	@	0.6200	+	0.0000	=	0.6200	per Mcf	(-)
	Interrupti	ble Service (T-3)								
	First	15,000	Mcf	@	\$0.7900	+	\$0.0000	=	\$0.7900	per Mcf	(-)
	All over	15.000	Mcf	a a	0.5300	+	0.0000	=	0.5300	per Mcf	(-)

CANCELLED

FEB 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

¹ Excludes standby sales service.

DATE OF ISSUE	November 25, 2014		
	MONTH / DATE / YEAR		
DATE EFFECTIVE	January 1, 2015		
	MONTH / DATE / YEAR		
ISSUED BY	/s/ Mark A. Martin		
	SIGNATURE OF OFFICER		
TITLE Vice Presid	ent – Rates & Regulatory Affairs		
BY AUTHORITY OF	FORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO 201	4-00413 DATED December 22, 2014		

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

EFFECTIVE

1/1/2015

P.S.C. KY NO. 2

SECOND REVISED SHEET NO. 6

CANCELLING

FIRST REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2014-00349

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

Tro	nsportation	Sarvino 1			Simple Margin	Non- Commodity	Gross Margin	
Ira	Firm Serv							
	First	300	Mcf	@	\$1.3180 +	\$0.0000 =	\$1.3180 p	er Mcf (-)
	Next	14,700	Mcf	@	0.8800 +	0.0000 =	0.8800 p	er Mcf (-)
	All over	15,000	Mcf	@	0.6200 +	0.0000 =	0.6200 p	er Mcf (-)
	Interrupti	ble Service (T-3)					
	First	15,000	Mcf	@	\$0.7900 +	\$0.0000 =	\$0.7900 p	er Mcf (-)
	All over	15,000	Mcf	@	0.5300 +	0.0000 =	0.5300 p	er Mcf (-)

¹ Excludes standby sales service.

JAN 8 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	September 29, 2014
	MONTH / DATE / YEAR
DATE EFFECTIV	E November 1, 2014
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice Pro	esident – Rates & Regulatory Affairs
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2014-00349 DATED October 27, 2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

11/1/2014

PSC KY. No. 2 Original SHEET No. 30

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Low-Income Weatherization Program DSM

Applicable

Applicable to Rate G-1 Sales Service, residential class only.

Purpose

The Company offers a low-income weatherization program in order to improve efficiency and household safety for eligible customers. The program does not rehabilitate homes and does not include home additions, paint, carpet or lead-based paint and asbestos abatements. The program may include, but not be limited to, the replacement of doors and windows, caulking, window stripping, installation of insulation, and/or the maintenance/replacement of natural gas appliances.

Eligibility Requirements

- 1. Atmos' Kentucky customers with an income at or below 150 percent of the federal poverty level may be eligible for home-weatherization assistance.
- Verification of all sources of personal and household income for the purpose of determining eligibility.
- 3. Verification of ownership of the residence to be weatherized or a landlord agreement.
- Copies of energy and heating bills or print outs from respective utility providers.
- 5. Qualified homeowners can earn up to \$3,000 in weatherization improvements.

Term

This program is effective until April 30, 2015 or by order of the Public Service Commission.

CANCELLED

MAY 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	Month/Date/Year an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley	
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE	
TITLE Vice I	President – Rates and Regulatory Affairs	5/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 33

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Rebate Program DSM

- High efficiency ENERGY STAR® natural gas heating and water heating equipment is included within the program.
- 9. The type of equipment qualifying, the required efficiency level, BTU Input and corresponding rebate amounts are as follows:

Equipment Type	Efficiency Level	BTU Input	Rebate Amount
Forced Air Furnace	90-93% AFUE	30,000 or greater	\$250.00
Forced Air Furnace	94-95% AFUE	30,000 or greater	\$325.00
Forced Air Furnace	96% AFUE or greater	30,000 or greater	\$400.00
Boiler	85% AFUE or greater	30,000 or greater	\$250.00
Programmable Thermostat			\$25.00
Tank Water Heater	0.62-0.66 EF	40 gallon or greater	\$200.00
Tank Water Heater	0.67 EF or greater	40 gallon or greater	\$300.00
Tankless Water Heater	0.82 EF or greater	n/a	\$400.00

10. For new or existing commercial cooking customers, the Company is offering a \$500 rebate to change their current fryer, griddle, oven, or steamer to an ENERGY STAR® model.

Term

This program is effective until April 30, 2015 of by order of the Public Service Commission

CANCELLED

MAY 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 13, 2013	PUBLIC SERVICE COMMISSION		
DATE EFFECTIVE	Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	TARIFF BRANCH		
Issued by Autho	rity of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley		
ISSUED BY /s/ Mark A. Martin Signature of Officer		EFFECTIVE ** 5/1/2014		
TITLE	Vice President – Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

PSC KY. No. 2

First Revised SHEET No. 36

Cancelling

Original SHEET No. 36

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism DSM DSM Cost Recovery Component (DSMRC-R): (R) DSM Cost Recovery - Current: \$0.0847 per Mcf \$0.0018 per Mcf (I) DSM Lost Sales Adjustment DSM Incentive Adjustment \$0.0036 per Mcf (R) DSM Balance Adjustment: \$0.0171 per Mcf (I) DSMRC Residential Rate G-1 \$0.1072 per Mcf (I) DSM Cost Recovery Component (DSMRC-C): (R) DSM Cost Recovery - Current: \$0.0142 per Mcf CANCELLED DSM Lost Sales Adjustment \$0.0002 per Mcf (I) MAY 0 1 2015 \$0.0099 per Mcf (R) DSM Incentive Adjustment KENTUCKY PUBLIC SERVICE COMMISSION (R) DSM Balance Adjustment: (\$0.0989) per Mcf DSMRC Commercial Rate G-1 (T, R)(\$0.0746) per Mcf

DATE OF ISSUE	October 31, 2014 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION		
DATE EFFECTIVE	January 1, 2015 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
	an Order of the Public Service Commission in Case No. 2014-00000	Rent Kirtley		
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE		
TITLE Vice P	resident - Rates and Regulatory Affairs	1/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

PSC KY. No. 2 Original SHEET No. 36

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	t Cost Recovery Mechanism
D	SM
OSM Cost Recovery Component (DSMRC-R)	
DSM Cost Recovery – Current:	\$0.0956 per Mcf
DSM Lost Sales Adjustment	\$0.0000 per Mcf
DSM Incentive Adjustment	\$0.0040 per Mcf
DSM Balance Adjustment:	(\$0.0237) per Mcf
DSMRC Residential Rate G-1	\$0.0759 per Mcf
DSM Cost Recovery Component (DSMRC-C)	
DSM Cost Recovery – Current:	\$0.0695 per Mcf
DSM Lost Sales Adjustment	\$0.0000 per Mcf
DSM Incentive Adjustment	\$0.0119 per Mcf
DSM Balance Adjustment:	(\$0.0722) per Mcf
DSMRC Residential Rate G-1	\$0.0092 per Mcf



		KENTUCKY
DATE OF ISSUE	May 13, 2013	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE _	January 24, 2014 Month/Date/Year	TARIFF BRANCH
Issued by Authority	of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	5/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice	President - Rates and Regulatory Affairs	

PSC KY. No. 2 First Revised SHEET No. 39 Cancelling Original SHEET No. 39

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

Pipeline Replacement Program Rider

Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 10, 2014 per (T) billing period are:

	Monthly Customer Charge		Distribution Charge per Mcf		
Rate G-1 (Residential)	\$1.43		\$0.00		(I)
Rate G-1 (Non-Residential)	\$4.47		\$0.00		(I)
Rate G-2	\$27.75	1-15000 Over 15000		per 1000 cubic feet per 1000 cubic feet	(I,I) (I)
Rate T-3	\$22.92	1-15000 Over 15000		per 1000 cubic feet per 1000 cubic feet	(I,I) (I)
Rate T-4	\$21.83	1-300 301-15000 Over 15000	\$0.0493	per 1000 cubic feet per 1000 cubic feet per 1000 cubic feet	(I,I) (I)

CANCELLED OCT 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 30, 2014 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	October 10, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Issued by Authority of an Order of the Public Service Commission in Case No. 2014-00274		TARIFF BRANCH	
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirtley EFFECTIVE	
TITLE Vice President – Rates and Regulatory Affairs		10/10/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	